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This press release may contain forward-looking information based on current information and expectations of the Company that involve a number of risks, uncertainties, and assumptions. Among the factors that could cause the actual results to differ materially are industry conditions, prices of crude oil and natural gas, the Company's ability to obtain and the timing of new projects, and changes in competitive factors. Should one or more of these risks or uncertainties materialize, or should the underlying assumptions prove incorrect, actual outcomes could vary materially from those indicated.

PGN SUBMITTED ITS INTERIM FINANCIAL STATEMENT FOR THE SIX-MONTH PERIOD OF 2013

(Jakarta, 30 August 2013) PT Perusahaan Gas Negara (Persero) Tbk ("PGN" or "the Company") today submitted its interim consolidated financial statements with independent accountants' review report of KAP Purwantono, Suherman & Surja (a member of Ernst & Young Global Limited) as of June 30, 2013 (Unaudited) and December 31, 2012 (Audited) and for the six-month periods ended June 30, 2013 and 2012 (Unaudited).

For the six months of 2013, PGN recorded revenues of USD 1,491.7 million, an increase of 26% from USD 1,183.0 million in the same period last year with gross profit of USD 704.9 million and operating profit of USD 486.9 million. Meanwhile, the Company also generated EBITDA of USD 573.6 million and profit attributable to owners of the parent entity to the amount of USD 457.5 million which increased 12% from USD 409.8 million for the corresponding period last year.

Interim Consolidated Statements of Comprehensive Income For the Period of six-month ended 30 June 2013 and 2012

Description (in Million USD)	30 June 2013	30 June 2012
Revenues	1,491.7	1,183.0
Gross Profit	704.9	723.1
EBITDA	573.5	624.2
Profit attributable to owners of the parent entity (Net Income)	457.5	409.8

Interim Consolidated Statements of Financial Position As of 30 June 2013 and 31 December 2012

Description (in Million USD)	30 June 2013	31 December 2012
Assets	3,674.6	3,908.2
Liabilities	1,358.0	1,553.4
Equity	2,316.6	2,354.8

The performance in the six-month period 2013 resulted from the distribution and transmission business of PGN and its Subsidiaries. The 26% increase in revenues was mainly attributable to the sales of 827 MMSCFD from 800 MMSCFD the same period last year. This was in line with PGN's ability to improve its supply volume from suppliers despite disruption in SBU 3, North Sumatera as a result of a natural decline at the Suppliers' fields.

Compare to the coressponding period last year when the transmission business delivered 885 MMSCFD, transmission business of PGN and its subsidiary, PT Transportasi Gas Indonesia in the six-month period 2013 was affected by the supply and consumption situation of their customers. PGN and PT Transportasi Gas Indonesia which served as gas transporter, transported 876 MMSCFD of their customers' volume. This was due to the declining volume from Glagah Kambuna field to power plant Sicanang, from Jambi Merang field to power plant Muara Tawar and declining consumption by PLN Batam.

In line with PGN's plan to strengthen its role and position in the upstream sector, PGN started to participate or acquire oil and gas blocks. The iniative, in the long-term was also a strategy to ensure a sustainable growth of distribution business by securing potential supplies at the upstream. Up to June 2013, PGN through its subsidiary, PT Saka Energi Indonesia (SEI), has participation in three oil and gas blocks, among others Ketapang Block in East Java by acquiring 20% participating interest, Bangkanai Block in Central Semarang by 30% and Pangkah Block in East Java by 25%.

The purchase price increases from suppliers on September 1st, 2012 and on April 1st, 2013 contributed to the Company's surge in the cost of revenues by 71% compare to the same period last year. Increase in feedstock price was in line with the Government's policy in its effort to stimulate gas production for domestic consumption.

Highlight of Operational Results

Description (MMSCFD)	6 month-period 2013	6 month-period 2012
Gas Volume:		
- Distribution	827	800
- Transmission	876	885
Customers	90,967	89,745

Global economy was also a contibuting factor to PGN's financial performance in the first half 2013. Japanese Government's economic policy to stimulate growth by depreciating the Japanese Yen exchange rate to and the indication of the halt of the U.S. stimulus policy followed by appreciation of US Dollar made an impact to the Company's foreign currency balances. The gain on foreign exchange was due principally to the translation of assets and liabilities in Japanese Yen to US Dollar and PGN's business transactions in foreign currencies. Depreciation of foreign currencies against US Dollar resulted a gain on foreign exchange of USD 68.2 million.

Increasing revenues from PGN's business and foreign exchange rate movement in the six month of 2013 resulted a profit attributable to owners of the parent entitiy of USD 457.5 million.

PGN has also moved forward to expand its business by integrating upstream, midstream and downstream business to realize its objective to give additional value to stakeholders and to strengthen its role as a reliable energy provider in Indonesia.

As an evidence of Good Corporate Governance implementation in the Company, PGN's Annual Report for 2012 has received international recognition from several prominent institutions in the United States. The Company was honored to be named by the League of American Communication Professionals LLC (LACP), the Overall Winner of Top 100 Annual Reports Worldwide, Platinum Winner in Utilities – Gas, in the LACP 2012 Vision Awards. PGN was also awarded by MerComm, Inc, the world's independent awards organization dedicate to defining the standards of excellence in the communication fields, as Gold ARC Winner in the International ARC Awards XXVII-2013. Most recently, the International Business Awards named PGN's Annual Report, the Best Annual Report for Asia and Oceania region and awarded PGN, the Gold Stevie Awards in the 2013 International Business Awards.

The shareholders' trust on PGAS was demonstrated in the movement of the stocks from the beginning of 2013. The stock which was traded at Rp 4,600 per share at the opening session in the beginning of this year, has increased by 25% to Rp 5,750 per share at the closing trade in June 2013. The highest level was in May 2013 when the stock was traded at Rp 6,450 per share. Even in the midst of stocks volatility in the regional stock exchanges and Indonesian stock exchange, PGAS remained strong at the level of Rp 5,200 per share on August 27th, 2013 up 13% from the opening session early this year.

While expanding its business, PGN continue to focus on the improvement of its distribution and transmission business in Indonesia. Integration of distribution and transmisson business is imperative for PGN to carry out its duty to accelerate and expand transmission and distribution pipeline infrastructure in Indonesia as mandated by the President of the Republic of Indonesia on May 29 2012 on his remarks pertaining policy on National Energy Saving Program.

PGN's President Director, Hendi Prio Santoso said that Indonesia's economic performance has been closely scrutinized in the global economy. When the U.S and Japan is slowly regaining their economy vigor, Indonesia's government takes all measures to achieve investment and economic growth target. Hendi added: "Industry is one of the driver to Indonesia's economic growth. We have to encourage our industries to produce more and generate growth to the fullest with the availability of adequate gas supplies. Therefore, PGN supports the Ministry of Energy and Mineral Resources to create a more investment friendly climate and urge more gas exploration activities in the upstream side to achieve gas production target. Optimum production of gas will help domestic consumption in Indonesia which in turn will give advantage to the achievement of Indonesia's economic growth target. PGN is open to cooperate with all parties to encourage an energy policy that bring sustainable benefit to Indonesia."

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